## Saudi Arabia Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code		Undiscovered Resources												
and Field MFS F		Prob.	Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
	Tota	l: As	sessed ons	hore portion	ons of Sau	ıdi Arabia								
Oil Fields		1.00	25,381	71,453	140,784	75,844	29,522	97,504	227,932	109,168	1,489	5,274	13,546	6,102
Gas Fields		1.00					162,249	489,885	951,832	515,946	12,188	37,516	78,082	40,338
Total		1.00	25,381	71,453	140,784	75,844	191,771	587,389	1,179,764	625,114	13,677	42,790	91,628	46,440
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	Tota	l: As	sessed offs	hore porti	ons of Sau	ıdi Arabia								
Oil Fields		1.00	4,012	10,792	20,122	11,249	4,594	12,714	24,828	13,440	163	468	982	505
Gas Fields							15,798	40,886	75,611	42,442	655	1,809	3,646	1,926
Total		1.00	4,012	10,792	20,122	11,249	20,392	53,600	100,440	55,882	818	2,277	4,627	2,431
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	Gran	nd Tot	al: Assess	ed portion	s of Saudi	Arabia								
Oil Fields	1.	1.00	29,393	82,244	160,906	87,093	34,116	110,218	252,761	122,608	1,653	5,742	14,528	6,607
Gas Fields		1.00					178,047	530,771	1,027,443	558,388	12,842	39,326	81,727	42,265
Total		1.00	29,393	82,244	160,906	87,093	212,163	640,989	1,280,204	680,996	14,495	45,067	96,255	48,872